

NEWFOUNDLAND AND LABRADOR BOARD OF COMMISSIONERS OF PUBLIC UTILITIES

120 Torbay Road, P.O. Box 21040, St. John's, Newfoundland and Labrador, Canada, A1A 5B2

E-mail: dfoley@newfoundlandpower.com

2022-02-16

Mr. Dominic Foley Legal Counsel Newfoundland Power Inc. 55 Kenmount Road P.O. Box 8910 St. John's, NL A1B 3P6

Dear Mr. Foley:

Re: Newfoundland and Labrador Hydro - Approvals Required to Execute Programming Identified in the Electrification, Conservation and Demand Management Plan 2021-2025 Application; and Newfoundland Power Inc. - 2021 Electrification, Conservation and Demand Management Application - Requests for Information

Enclosed are Requests for Information TC-PUB-NP-001 to TC-PUB-NP-005 regarding the above-noted application.

If you have any questions, please do not hesitate to contact the Board's Legal Counsel, Ms. Jacqui Glynn, by email, jglynn@pub.nl.ca or telephone (709) 726-6781.

Sincerely,

Cheryl Blundon Board Secretary

CB/rr

Enclosure

ecc <u>Newfoundland and Labrador Hydro</u> Shirley Walsh, E-mail: shirleywalsh@nlh.nl.ca NLH Regulatory, E-mail: NLHRegulatory@nlh.nl.ca <u>Newfoundland Power Inc.</u> NP Regulatory, E-mail: regulatory@newfoundlandpower.com <u>Consumer Advocate</u> Dennis Browne, Q.C., E-mail: dbrowne@bfma-law.com Stephen Fitzgerald, E-mail: sfitzgerald@bfma-law.com Sarah Fitzgerald, E-mail: sarahfitzgerald@bfma-law.com Bernice Bailey, E-mail: bbailey@bfma-law.com <u>Industrial Customer Group</u> Paul Coxworthy, E-mail: pcoxworthy@stewartmckelvey.com Dean Porter, E-mail: dporter@poolealthouse.ca Denis Fleming, E-mail: dfleming@coxandpalmer.com

Labrador Interconnected Group Senwung Luk, E-mail: sluk@oktlaw.com Julia Brown, E-mail: jbrown@oktlaw.com Iron Ore Company of Canada Gregory Moores, E-mail: gmoores@stewartmckelvey.com Teck Resources Limited Shawn Kinsella, E-mail: shawn.kinsella@teck.com Praxair Canada Inc. Sheryl Nisenbaum, E-mail: sheryl_nisenbaum@praxair.com Peter Strong, E-mail: peter.strong@linde.com

1 **IN THE MATTER OF** the *Public*

- 2 Utilities Act, (the "Act"); and
- 3 4
 - **IN THE MATTER OF** an application by
- 5 Newfoundland Power Inc. for the approval of an
- 6 economic test and a deferral account to provide
- 7 for recovery of costs proposed to be incurred in
- 8 2021 for customer electrification programs,
- 9 pursuant to sections 58 and 80 of the Act; and
- 10
- 11 **IN THE MATTER OF** an application by
- 12 Newfoundland Power Inc. for the approval of
- 13 supplemental 2021 capital expenditures related
- 14 to the construction of an Electric Vehicle Charging
- 15 Network, pursuant to section 41(3) of the *Act*.

PUBLIC UTILITIES BOARD REQUESTS FOR INFORMATION

TC-PUB-NP-001 to TC-PUB-NP-005

Issued: February 16, 2022

1 2 3 4	TC-PUB-NP-001	the	her to PUB-NP-064 please provide the net present value analysis and estimated rate mitigation benefit for the proposed electrification ram, including all components except incentives for EV purchases.
5 6 7	TC-PUB-NP-002		se provide a copy of the 2019 survey completed by MQO Research Inc. renced in footnote 56, page 25 of the Evidence.
8 9 10 11	TC-PUB-NP-003	acce com	Dunsky report states on page 30 that incentive programs could lerate adoption in the short-term, but have a limited long term impact pared to infrastructure deployment and may not be a suitable approach intervention.
12 13 14 15 16		are	sponse to PUB-NP-036 Newfoundland Power stated that EV incentives not expected to be required over the longer term and increasing the ption of EVs over the short term through incentives will have multiple effits.
17 18 19 20		(a)	Please explain on what basis Newfoundland Power has chosen to adopt incentive programs, even on a short term basis, when Dunsky has questioned whether they are a suitable approach for intervention.
21 22 23 24		(b)	Please explain why Newfoundland Power has chosen to adopt incentive programs when such incentives are already being offered by the provincial and federal governments.
25 26 27 28	TC-PUB-NP-004	ador	e 31 of the Dunsky report, Figures 0-15 and 0-16 which show the ption projections and electricity sales impacts of a diversified \$20M stment over 10 years to promote EV adoption in the province.
29 30 31 32 33		(a)	Does the diversified \$20M diversified investment include incentives as well? If investments other than DCFC are included, please provide details of all investments that are included.
34 35 36 37		(b)	If investments other than DCFC are not included in the \$20M investment, please update Figure 0-15 and 0-16 for other elements of the program such as incentives.
38 39 40 41 42		(c)	If investments other than DCFC are not included in the modelled \$20M investment, has Newfoundland Power analyzed whether including incentives would impact the adopted projections and electricity sales impacts and therefore, Newfoundland Power's calculation of rate mitigation savings?

1	TC-PUB-NP-005	The Electrification Program included in the 2021 Electrification,
2		Conservation and Demand Management Application was presented for the
3		period 2021-2025.
4		1
5		(a) Significant time has passed since the filing of first Newfoundland
6		Power's application and then Hydro's application, which applications
7		have now been joined. Please update PUB-NP-008, PUB-NP-009,
8		PUB-NP-039, PUB-NP-040, PUB-NP-063 and PUB-NP-064, the Net
9		Present Value analysis and any other tables/analysis that may have
10		been impacted as a result of this time passage.
11		
12		(b) Are there any changes in the market since the filing of the
13		Applications that would impact the information included in the
14		Applications? For example, the increase of 14.7 cents per kWh
15		included in the Provincial Government's recently announced rate
16		mitigation plan and whether the amounts of the proposed EV
17		incentives are still appropriate. Please include any market changes in
18		the updates requested above.

DATED at St. John's, Newfoundland this 16th day of February, 2022.

BOARD OF COMMISSIONERS OF PUBLIC UTILITIES

Per <u>Chardon</u> Cheryl Blundon Board Secretary